

**Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2010**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	
<b>Crude Oil<sup>4</sup></b> .....	<b>990,319</b>	--	--	<b>1,688,066</b>	<b>11,595</b>	<b>37,504</b>	<b>2,645,298</b>	<b>7,178</b>	<b>0</b>	<b>1,089,256</b>
<b>Natural Gas Plant Liquids and Liquefied</b>										
<b>Refinery Gases</b> .....	<b>357,647</b>	<b>-3,090</b>	<b>128,348</b>	<b>30,164</b>	--	<b>20,138</b>	<b>73,428</b>	<b>27,973</b>	<b>391,530</b>	<b>133,374</b>
Pentanes Plus .....	47,430	-3,090	--	2,673	--	981	26,305	5,761	13,966	11,533
Liquefied Petroleum Gases .....	310,217	--	128,348	27,491	--	19,157	47,123	22,213	377,563	121,841
Ethane/Ethylene .....	150,256	--	3,711	66	--	8,746	--	--	145,287	29,694
Propane/Propylene .....	100,521	--	102,243	23,102	--	-263	--	18,917	207,212	50,509
Normal Butane/Butylene .....	26,772	--	23,281	2,918	--	10,014	18,311	3,296	21,350	34,101
Isobutane/Isobutylene .....	32,668	--	-887	1,405	--	660	28,812	--	3,714	7,537
<b>Other Liquids</b> .....	--	<b>161,397</b>	--	<b>231,141</b>	<b>2,880</b>	<b>10,925</b>	<b>361,958</b>	<b>16,013</b>	<b>6,522</b>	<b>246,949</b>
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons .....	--	161,408	--	1,744	12,396	1,789	165,134	8,625	0	20,586
Hydrogen .....	--	--	--	--	27,221	--	27,221	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	9,607	--	--	-1,432	-587	137	8,625	0	964
Renewable Fuels (including Fuel Ethanol) ...	--	151,801	--	282	-12,237	2,361	137,485	--	0	19,578
Fuel Ethanol .....	--	151,801	--	203	-13,528	1,899	136,577	--	0	18,610
Renewable Fuels Except Fuel Ethanol .....	--	--	--	79	1,291	462	908	--	0	968
Other Hydrocarbons .....	--	--	--	1,462	-1,156	15	291	--	0	44
Unfinished Oils .....	--	--	--	100,147	--	2,926	90,651	--	6,570	83,386
Motor Gasoline Blend.Comp. (MGBC) .....	--	-11	--	129,250	-9,516	6,221	106,114	7,388	0	142,972
Reformulated .....	--	-5	--	32,480	1,401	-513	34,184	205	0	48,793
Conventional .....	--	-6	--	96,770	-10,917	6,734	71,930	7,183	0	94,179
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	-11	59	--	-48	5
<b>Finished Petroleum Products</b> .....	--	<b>-14</b>	<b>3,140,046</b>	<b>198,333</b>	<b>23,044</b>	<b>-6,032</b>	--	<b>342,185</b>	<b>3,025,256</b>	<b>369,113</b>
Finished Motor Gasoline .....	--	-14	1,599,407	28,339	23,044	-14,085	--	48,636	1,616,225	71,827
Reformulated .....	--	--	546,571	--	13,349	1,303	--	1,997	556,620	1,756
Conventional .....	--	-14	1,052,836	28,339	9,695	-15,388	--	46,639	1,059,605	70,071
Finished Aviation Gasoline .....	--	--	2,460	25	--	-59	--	--	2,544	973
Kerosene-Type Jet Fuel .....	--	--	255,603	15,600	--	1,502	--	13,962	255,739	44,856
Kerosene .....	--	--	2,562	555	--	79	--	267	2,771	2,554
Distillate Fuel Oil <sup>5</sup> .....	--	--	724,731	46,079	0	-6,776	--	100,228	677,358	157,933
15 ppm sulfur and under <sup>6</sup> .....	--	--	573,156	21,400	-4,337	-2,151	--	39,922	552,448	100,422
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup> .....	--	--	70,725	8,526	4,337	-5,689	--	51,374	37,903	12,929
Greater than 500 ppm sulfur .....	--	--	80,850	16,153	--	1,064	--	8,932	87,007	44,582
Residual Fuel Oil <sup>7</sup> .....	--	--	108,281	69,532	--	4,559	--	74,297	98,957	42,309
Less than 0.31 percent sulfur .....	--	--	9,092	10,806	--	1,763	--	NA	NA	4,953
0.31 to 1.00 percent sulfur .....	--	--	15,285	11,793	--	-143	--	NA	NA	11,154
Greater than 1.00 percent sulfur .....	--	--	83,904	46,933	--	2,936	--	NA	NA	26,199
Petrochemical Feedstocks .....	--	--	61,264	24,701	--	290	--	--	85,675	2,687
Naphtha for Petro. Feed. Use .....	--	--	40,283	7,709	--	155	--	--	47,837	1,615
Other Oils for Petro. Feed. Use .....	--	--	20,981	16,992	--	135	--	--	37,838	1,072
Special Naphthas .....	--	--	6,744	2,129	--	160	--	6,228	2,485	1,287
Lubricants .....	--	--	29,154	4,292	--	-1,592	--	11,053	23,985	7,286
Waxes .....	--	--	1,628	882	--	134	--	914	1,462	498
Petroleum Coke .....	--	--	143,937	2,734	--	-23	--	81,410	65,284	8,424
Marketable .....	--	--	103,547	2,734	--	-23	--	81,410	24,894	8,424
Catalyst .....	--	--	40,390	--	--	--	--	--	40,390	--
Asphalt and Road Oil .....	--	--	69,896	3,410	--	9,776	--	4,969	58,561	27,708
Still Gas .....	--	--	121,072	--	--	--	--	--	121,072	--
Miscellaneous Products .....	--	--	13,307	55	--	3	--	222	13,137	771
<b>Total</b> .....	<b>1,347,966</b>	<b>158,293</b>	<b>3,268,394</b>	<b>2,147,704</b>	<b>37,519</b>	<b>62,535</b>	<b>3,080,684</b>	<b>393,349</b>	<b>3,423,308</b>	<b>1,838,692</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."